

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,818	--	--	2,283	-387	278	379	3,499	113	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	634	-19	64	69	87	--	-164	96	252	651
Pentanes Plus	76	-19	--	0	128	--	3	11	167	4
Liquefied Petroleum Gases	558	--	64	69	-41	--	-167	85	84	647
Ethane/Ethylene	170	--	--	0	-12	--	-6	--	64	100
Propane/Propylene	259	--	109	58	-41	--	-119	--	5	498
Normal Butane/Butylene	82	--	-44	7	0	--	-48	39	14	39
Isobutane/Isobutylene	46	--	-1	5	13	--	6	47	0	10
Other Liquids	--	923	--	13	-394	49	38	541	26	-15
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	923	--	2	-647	24	7	281	14	0
Hydrogen	--	--	--	--	--	36	--	36	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	923	--	--	-647	-11	7	244	14	0
Fuel Ethanol	--	875	--	--	-624	-3	3	232	13	0
Renewable Fuels Except Fuel Ethanol	--	47	--	--	-23	-8	3	12	1	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	--	-20	--	22	-27	0	-15
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	11	273	24	10	287	12	0
Reformulated	--	--	--	--	36	-11	4	21	0	0
Conventional	--	0	--	11	237	36	6	266	12	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	2	4,275	28	170	-12	47	--	67	4,348
Finished Motor Gasoline	--	2	2,451	0	32	-22	-5	--	1	2,467
Reformulated	--	--	363	--	--	12	--	--	--	375
Conventional	--	2	2,088	0	32	-34	-5	--	1	2,092
Finished Aviation Gasoline	--	--	1	0	1	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	215	--	27	--	2	--	27	213
Kerosene	--	--	5	--	1	--	-1	--	6	1
Distillate Fuel Oil	--	--	1,065	5	126	9	11	--	4	1,191
15 ppm sulfur and under ⁶	--	--	1,068	4	123	9	12	--	0	1,192
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	5	0	2	--	-1	--	4	5
Greater than 500 ppm sulfur	--	--	-9	1	1	--	0	--	0	-6
Residual Fuel Oil ⁷	--	--	50	3	-24	--	-1	--	16	13
Less than 0.31 percent sulfur	--	--	--	0	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	4	2	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	46	1	-24	--	2	--	NA	NA
Petrochemical Feedstocks	--	--	30	4	-2	--	0	--	--	33
Naphtha for Petro. Feed. Use	--	--	22	3	-2	--	0	--	--	22
Other Oils for Petro. Feed. Use	--	--	8	2	0	--	0	--	--	11
Special Naphthas	--	--	2	1	2	--	0	--	--	5
Lubricants	--	--	8	6	7	--	0	--	4	17
Waxes	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	172	0	--	--	3	--	5	164
Marketable	--	--	127	0	--	--	3	--	5	119
Catalyst	--	--	44	--	--	--	--	--	--	44
Asphalt and Road Oil	--	--	135	7	0	--	39	--	2	101
Still Gas	--	--	125	--	--	--	--	--	--	125
Miscellaneous Products	--	--	15	--	--	--	0	--	0	15
Total	2,452	906	4,338	2,394	-524	314	301	4,137	457	4,985

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.